

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 4/09/2009 05:00

Wellbore Name				COBIA F35			
Rig Name	Rig Type	Rig Service Type	Company				
175	Platform	Drilling Rig (Conv)	Nabors				
Primary Job Type			Plan				
Drilling and Completion			D&C				
Target Measured Depth (mWorking Elev)			Target Depth (TVD) (mWorking Elev)				
4,562.21			2,463.72				
AFE or Job Number			Total Original AFE Amount		Total AFE Supplement Amount		
609/09024.1.01			16,100,464				
Daily Cost Total			Cumulative Cost		Currency		
346,506			2,363,662		AUD		
Report Start Date/Time			Report End Date/Time		Report Number		
3/09/2009 05:00			4/09/2009 05:00		6		
Management Summary							
No accidents, incidents or environmental spills. PTSMs and JSAs held as required.							
Continue to wait on cement. R/D cement head & MC-2 housing landing string. Nipple down diverter, mud cross & riser. Dress MC-2 housing.							
Activity at Report Time							
Cameron dress MC-2 housing, install wing valves &							
Next Activity							
Nipple up BOPs, riser, flowline							

Daily Operations: 24 HRS to 4/09/2009 06:00

Wellbore Name				SNAPPER M29			
Rig Name	Rig Type	Rig Service Type	Company				
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services				
Primary Job Type			Plan				
Plug and Abandonment Only			Plug and Abandon				
Target Measured Depth (mWorking Elev)			Target Depth (TVD) (mWorking Elev)				
AFE or Job Number			Total Original AFE Amount		Total AFE Supplement Amount		
80005440			3,397,717				
Daily Cost Total			Cumulative Cost		Currency		
84,247			1,705,076		AUD		
Report Start Date/Time			Report End Date/Time		Report Number		
3/09/2009 06:00			4/09/2009 06:00		17		
Management Summary							
Continue to mill on HVT packer. POOH & inspect rotary shoe. Conduct a clean out run with mule shoe & boot basket BHA. Circulate hi-Vis gel sweeps. POOH & pick up milling BHA again with new rotary shoe. RIH & mill on packer.							
Activity at Report Time							
Milling over HVT packer.							
Next Activity							
Continue to mill HVT packer.							

Daily Operations: 24 HRS to 4/09/2009 06:00

Wellbore Name				WEST TUNA W19			
Rig Name	Rig Type	Rig Service Type	Company				
Wireline	Platform		Halliburton / Schlumberger				
Primary Job Type			Plan				
Workover PI			Add perfs to gas sand for M-1 gas injection				
Target Measured Depth (mWorking Elev)			Target Depth (TVD) (mWorking Elev)				
2,715.00							
AFE or Job Number			Total Original AFE Amount		Total AFE Supplement Amount		
602/09022.1.01			250,000				
Daily Cost Total			Cumulative Cost		Currency		
140,827			163,832		AUD		
Report Start Date/Time			Report End Date/Time		Report Number		
3/09/2009 06:00			4/09/2009 06:00		2		
Management Summary							
Rigged-up on well, THP had come up to 1600psi. Correlated on depth and perforated 2715 - 2720m MDKB. POOH, Laid down Schlumberger and stood-up Halliburton lubricator. Pressure tested 300 / 3000psi 5 mins. Test Solid. RIH w 2.750 POP and set in nipple at 1715.3m. Bled-off above plug. Plug Solid. Laid down lubricator and SDFN							
Activity at Report Time							
SDFN							
Next Activity							
Equalise PA with THP, RIH and recover Circ Valve from 674.2m and Circ 120BBLs ISW.							